

uetomor							ance Dat			. 4 47	1203			
Sustamer	of / DO	:						ei / ID				E 200	E 45 4	10 20400
	stomer ref. / PO :				Model				: Hydro MPC-E 2CRE 15-12 3x460\					
ag Numbe							D . N			60Hz				
ervice :						Part Number	•			stom sys	tem			
Quantity : 1						Stages			: 12					
Quantity of pumps : 2 active + 0 standby			dby			Based on curve number		: RC10426						
						Date last sav	red			: 05/16/2022 4:29 PM				
		0	perating Condi							Liquid				
ystem flow					USgpm		Liquid type				: Cold \	Water		
owrate pe					USgpm		Additional liq		tion		:			
			rated (requeste				Temperature				: 68.00	_		
Differential head / pressure, rated (actual)				: 611.5 ft		Fluid density, rated / max				: 1.000 / 1.000 SG				
action pres				: 0.00 /	: 0.00 / 0.00 psi.g : Ample : 60 Hz		Viscosity, rated				: 1.00 cP			
PSH availa	able, ra	ated		: Ample			Vapor pressu	ure, rated			: 0.34 p	: 0.34 psi.a		
te Supply	Freque	ency		: 60 Hz						Materia	1			
ower Supp	oly			: 3ph 40	30V		Material sele	cted			: Stand	lard - C	ast Iro	n / 304
			Performance	е							Stainle	ss Ste	el	
peed, rate				: 3599 ı	•				Pr	essure I				
peed, max				: 3599 ı	•		Pump shut o	ff pressure			: 344.4	psi.g		
oeed, mini				: 900 rp	m		Maximum all	owable suc	tion pres	sure	: 145.0	psi.g		
ump efficie	ency			: 72.95	%		Driver & Power Data (@Max density)							
PSH requi	red / m	nargin req	uired	: 8.26 /	0.00 ft		Motor sizing							/erloadin/
q (imp. eye	e flow)	/ S (imp. o	eye flow)	: 36 / 14	41 Metric u	ınits	Margin over					: Max power (non-overloading : 0.00 %		
ead maxin				: 795.9	ft		Service factor	•			: 1.00	. •		
ead rise to				: 30.15	%		Rated power (based on duty point)			: 2 x 20.59 hp				
ow, best e	eff. poin	nt		: 97.30	USgpm						: 2 x 20.59 hp			
ow ratio, r				: 100.00			Motor rating	ion-oveno	auriy)					4 kW (Fix
peed ratio				: 100.00			Panel Max F	ΙΔ			: 63 A	.00 Hp	7 10.0	4 KVV (1 12
			ax speed)				MCA				: 76.5 A	۸		
Head ratio (rated speed / max speed) : 100.00 % Cq/Ch/Ce/Cn [ANSI/HI 9.6.7-2010] : 1.00 / 1.00 / 1										. 10.5 1	٦.			
						0 / 1.00					. 00 1			
	n [AN			: 1.00 /	1.00 / 1.00	0 / 1.00	MOCP	ailat numn	un-eizina	HP or	: 90 A	l affect	System	m FLA M
q/Ch/Ce/C	n [AN		7-2010]	: 1.00 / : Accep	1.00 / 1.00	0 / 1.00	MOCP *Addition of p	oilot pump,	up-sizing	HP, or		l affect	Syster	m FLA, N
q/Ch/Ce/C election sta	n [AN			: 1.00 / : Accep	1.00 / 1.00	0 / 1.00	MOCP	oilot pump,	up-sizing	g HP, or		l affect	Syster	m FLA, M
q/Ch/Ce/Celection sta	n [AN		7-2010]	: 1.00 / : Accep es	1.00 / 1.00	0 / 1.00	MOCP *Addition of p	oilot pump,	up-sizing	g HP, or		l affect	Syster	m FLA, M
q/Ch/Ce/Celection sta	cn [AN atus		7-2010]	: 1.00 / : Accep es : 0.47	1.00 / 1.00	0 / 1.00	MOCP *Addition of p	pilot pump,	up-sizing	g HP, or		l affect		m FLA, M
q/Ch/Ce/Celection sta	n [AN		7-2010]	: 1.00 / : Accep es : 0.47	1.00 / 1.00	0 / 1.00	MOCP *Addition of p	pilot pump,	up-sizing	g HP, or		l affect	Syster	m FLA, M
q/Ch/Ce/C election sta EI (VL)	cn [AN atus		7-2010]	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table	0 / 1.00	MOCP *Addition of p	pilot pump,	up-sizing	g HP, or		l affect		m FLA, M
q/Ch/Ce/C	900 810	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table	67	MOCP *Addition of pand MOCP.	pilot pump,	up-sizing	g HP, or		l affect	100	m FLA, M
q/Ch/Ce/C election sta EI (VL)	900 S		7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.	pilot pump,			575V wil		100	m FLA, M
q/Ch/Ce/C election sta El (VL)	900 810	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.	pilot pump,		ystem (575V wil	1	100	m FLA, M
q/Ch/Ce/Celection sta	900 F 810 720	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.	pilot pump,		ystem (575V wil	1	90 80	
q/Ch/Ce/Celection sta	900 S	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.	pilot pump,		ystem (575V wil	1	100	
q/Ch/Ce/C election sta EI (VL) R (VL)	900 F 810 720 630	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.	pilot pump,		ystem (Cor	575V wil	1	90 80 70	%-,
q/Ch/Ce/C election sta EI (VL) R (VL)	900 F 810 720	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Curve #	1	90 80	%-,
q/Ch/Ce/C election sta EI (VL) R (VL)	900 810 720 630 540	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	90 80 70 60	%-,
q/Ch/Ce/C election sta EI (VL) R (VL)	900 F 810 720 630	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1	90 80 70	%-,
q/Ch/Ce/Celection sta	900 810 720 630 450	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60	%-,
q/Ch/Ce/C election sta EI (VL) R (VL)	900 810 720 630 540	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	90 80 70 60	%-,
q/Ch/Ce/C election sta EI (VL) R (VL)	900 810 720 630 450 360	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60 50 40	%-,
q/Ch/Ce/C election sta EI (VL) R (VL)	900 810 720 630 450	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60	
q/Ch/Ce/C election sta EI (VL) R (VL)	900 810 720 630 450 270 270	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60 50 40	%-,
q/Ch/Ce/C election sta EI (VL) R (VL)	900 810 720 630 450 360	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60 50 40	%-,
q/Ch/Ce/C election sta EI (VL) R (VL)	900 810 720 630 450 270 270	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60 50 40	%-,
q/Ch/Ce/C election sta EI (VL) R (VL)	900 810 720 630 450 270 270	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60 50 40	%-,
VCh/Ce/C election sta	900 810 720 630 450 270 180 180	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60 50 40 30 20	%
q/Ch/Ce/C election sta EI (VL) R (VL)	900 810 720 630 450 270 180 180	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60 50 40 30 20	%
(Ch/Ce/C election states (VL) R (VL)	900 810 720 630 450 270 180 90 0	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table		MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60 50 40 30 20	%
q/Ch/Ce/Ce election sta EI (VL) R (VL)	900 810 720 630 450 270 180 90	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table	67	MOCP *Addition of pand MOCP.			ystem (Cor	Curve #	1 ve	100 90 80 70 60 50 40 30 20	%-,
q/Ch/Ce/Ce/Celection sta	900 810 720 630 450 90 180 90 30 7	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table	67	MOCP *Addition of pand MOCP.			ystem (Cor	Curve # trol cur	1 ve 2)	100 90 80 70 60 50 40 30 20	%-,
Q/Ch/Ce/Ce/Celection sta	900 810 720 630 450 270 180 90 0	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table	67	MOCP *Addition of pand MOCP.			ystem (Cor	Curve # trol cur	1 ve	100 90 80 70 60 50 40 30 20	%-,
Q/Ch/Ce/Ce/Celection sta	900 Fall States 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 table	67	MOCP *Addition of pand MOCP.			ystem (Cor	Curve # trol cur	1 ve 2)	100 90 80 70 60 50 40 30 20	%-,
/Ch/Ce/C lection sta	900 810 720 630 450 90 180 90 30 7	SI/HI 9.6.	7-2010] Energy Index	: 1.00 / : Accep es : 0.47 : 53	1.00 / 1.00 dtable	67 (1) NP	MOCP *Addition of pand MOCP.			ystem C Cor 2	Curve # trol cur	1 ve 2)	100 90 80 70 60 50 40 30 20	%-,

Advanced pump system controller for parallel connected pumps for HVAC and Pressure Boosting Applications





Compatibility

The CU 352 pump controller can control up to six (6) parallel connected pumps in the following manner:

- Direct BUS control: CRE, CME, VLSE or LCSE pumps
- Direct BUS control: Pumps with Grundfos **CUE** drives
- Digital/Analog control: Pumps with external drives (requires IO 351B Input/Output module)

HVAC Control Modes

- o Constant Differential Pressure control via remote sensor
- Multi-zone Differential Pressure control up to 6 zones
 - Priority, Minimum or Energy Saving Mode
- o Quadratic, proportional or constant differential pressure control via local sensor
 - Adjustable control curve (Max flow and control head)
 - Efficiency based sequencing automatically updated
- o Constant Flow
- o Constant Temperature
- o Constant Differential Temperature

Pressure Boosting Control Modes

- o Constant Pressure (pump discharge)
- o Quadratic or Proportional discharge pressure
 - Adjustable control curve (Max flow and min. static head)
- o Constant Pressure (remote sensor)

Pump Cascade Control

- o Efficiency based pump sequencing
 - * Updated automatically when setpoint and/or control head are changed
- o Automatic Pump alternation (run hour based)
- o Standby Pumps (single or multiple)
- o Adjustable minimum time between starts / stops
- o Adjustable maximum starts per hour
- o Pump test run (exercise idle pumps)
- o Clock program
- o Proportional Gain and Integral Time adjustment

Application optimized functions:

- o Secondary (Fallback) Sensor
- o Pump curve data (5th or 2nd order polynomial)
 - * Pre-programmed from factory
- Flow estimation via pump curve data and pressure measurement across pump(s)
- o Reduced operation (generator backup power)

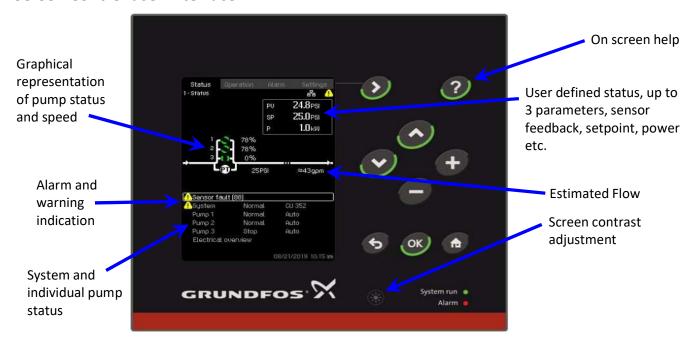
 Max. kW limit or max. number of pumps
- o Specific energy calculation (kWh per unit volume)*requires flow sensor input
- Low Flow Stop (Pressure Boosting)
 Adjustable low flow setting: Energy saver mode, medium flow or high comfort level

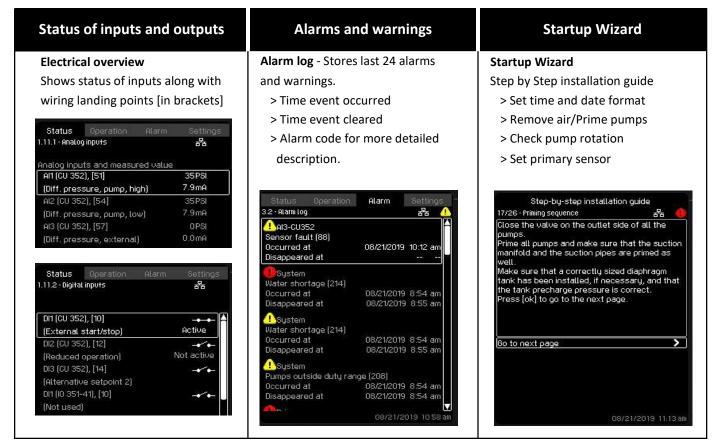
Protection and Monitoring

- o Check valve failure detection (MLE motors)
- o Pump outside duty range protection*keeps all operating pumps on their curve
- o Low suction pressure warning and alarm
- o Primary sensor failure reaction setting
- o Soft pressure build-up (Pipe fill mode)
- o Low system pressure warning and alarm
- o High system pressure shutdown
- o Alarm log, last 24, time stamped
- Data log graph (20 3600 samples/hour)
 (Flow, speed, setpoint, sensor feedback, kW)
- o BMS/EMS communication (see page 4)

Page 2

CU 352 Control user interface





Sequence of operation

Hydronic Circulation

The system controller shall operate equal capacity variable speed pumps to maintain a variable (quadratic or linear) or constant differential pressure. The system controller shall receive an analog signal [4-20mA] from a remote or pump system mounted differential pressure sensor. The controller shall be able to receive a system suction pressure and system discharge pressure to determine the system differential pressure (two independent analog signals). The controller shall have the means to protect pumps against dry running via a user defined low suction pressure setting.

Pressure Boosting

The system controller shall operate equal capacity variable speed pumps to maintain a constant or variable (quadratic or linear) pressure. The system controller shall receive an analog signal [4-20mA] from a remote or pump system mounted pressure sensor. The controller shall be capable of simulating the effect of a remote mounted pressure sensor by quadratically reducing the system discharge pressure setpoint as a function of reduced flow (friction loss compensation).

Cascade Control

Standard Cascade Control (Pumping Efficiency Based):

The pump system controller shall adjust pump speed as necessary to maintain system set-point pressure as flow demand changes. The pump system controller shall start additional pumps upon determination of an increase in efficiency utilizing factory programmed (5th order polynomial) curve data. When the system pressure is equal to the system set-point, all pumps in operation shall reach equal operating speeds. The pump system controller shall have field adjustable Proportional gain and Integral time (PI) settings for system optimization.

Optional Cascade Control (Pump Start Speed Based):

As flow demand increases the pump speed shall be increased to maintain the system set-point pressure. When the operating pump(s) reach the programable start speed, an additional pump will be started and will increase speed until the system set-point is achieved. When the system pressure is equal to the system set-point, all pumps in operation shall reach equal operating speeds. The pump system controller shall have field adjustable Proportional gain and Integral time (PI) settings for system optimization.

Pumps outside duty range (End of curve protection):

When the pumps are outside their allowable operating range, the controller shall switch on an additional pump, distributing a reduced flow through all pumps in operation moving each pump back into its allowable operating region.

Pump Alternation

All pumps in the system shall alternate automatically based on demand, time and fault. If flow demand is continuous with only one pump in operation, the system controller shall have the capability to alternate the pumps every 24 hours, every 48 hours or once per week. The interval and actual time of the pump change-over shall be field adjustable.

Low Flow Stop (Pressure Boosting)

The system controller shall be capable of detecting low flow allowing for pumps to be switched off in an energy saving mode. Upon detection of low flow, the controller shall increase the system setpoint by 5% (adjustable) to store water in a diaphragm or bladder tank and switch off. The pump shall remain off until the system pressure falls 5% below the system setpoint (adjustable). If system flow is still low when the pump switches back on, the pump shall refill the diaphragm tank to 5% above setpoint and switch off again. If system flow increases above the low flow setting, the pump shall return to normal constant pressure mode maintaining the system setpoint.

Page 3

Technical data

Altitude above sea level

Maximum 6,560 feet (2000 m.)

Ambient Temperature

During operation: $-4^{\circ}F$ to $+140^{\circ}F$ ($-20^{\circ}C$ to $+60^{\circ}C$) During transportation: $-4^{\circ}F$ to $+140^{\circ}F$ ($-20^{\circ}C$ to $+60^{\circ}C$)

- * At temperatures below 32°F (0°C) the display may react slowly.
- * The display should not be exposed to direct sunlight

Relative air humidity

5 to 95%

Enclosure class

UL type 3R when mounted in the front of a panel with UL type rating 1, 2, 3, 3R, 5, 12, 12K or 13. Overall control panel rating of Type 4/4X available on request.

Supply voltage

1 x 100-240 VAC +/- 10% 50/60Hz, PE (Class 1 equipment)

Power consumption

Maximum 22 W

Backup battery

The optional backup battery can keep the CU352 powered during intermittent power outages.

The CU 352 will monitor the following:

- short circuit
- wrong polarity
- · defective battery
- battery missing
- low battery voltage

Digital inputs (3)

Open-circuit voltage	24 VDC
Closed-circuit current	5 mA, DC
Frequency range	0-4 Hz

Analog inputs (3)

	0-20 mA
Input current and voltage	4-20 mA
	0-10 V
Tolerance	± 3.3 % of full scale
Repetitive accuracy	± 1 % of full scale
Input resistance, current	< 250 Ω
Input resistance, voltage	> 50 kΩ ± 10%
	24 V, 30 mA
Supply to sensor	short-circuit
	protected

Relay outputs (2)

Normally open contacts	C, NO
Maximum contact load	240 VAC, 2 A
Minimum contact load	5 VDC, 10 mA

Communication protocols

For connection to building management systems, Communication Interface Modules (CIM) can be supplied with the CU 352 controller.

Protocol CIM Type

	- /1
LONworks	110
PROFIBUS DP	150
PROFINET IO	500
Modbus RTU	200
Modbus TCP	500
BACnet MS/TP	300
BACnet IP	500
Ethernet IP	500

MLE

Product compatibility

- Multi-stage: CRE, CRIE, CRNE, MTRE, MTSE, SPKE, CME
- Single-stage: TPE2, TPE3, VLSE, LCSE
- **Systems**: Hydro MPC-E, Hydro Multi-E, Hydro Multi-B, Hydro Solo-E, CMBE home booster.



MLE is a dedicated motor-drive system for pumps and other applications. Pumps equipped with MLE motors overcome application challenges and save energy in a variety of pump installations in order to reach the lowest Life Cycle Cost (LCC) possible.

Integrated drives

Integrated drives are beneficial because they are installed on non-controlled pumps at no additional installation cost. Once the power supply is connected and the pump is fitted into the pipe system, they are ready to operate at the desired setpoint.

Operating pumps with MLE also reduces CAPEX (capital expense) of additional cabinets, components and facility space by having the entire pump system in line with the pipe system.

MLE is the result of Grundfos' efficient motor technology and it is an efficient IE5 motor, with an efficiency much higher than NEMA Premium, which minimizes OPEX (operating expense).

Robustness throughout the system

The Grundfos full line supply of components, from the power supply to pipe fittings, provides the most robust solutions:

- Built-in protection against power supply disturbances, environment and motor load.
- MLE is designed to mitigate bearing currents.
- · No cooling fans in drive (wear part).

MLE product range

1 x 200-240 V	0.33 - 2.0 HP	
3 x 200-240 V	1.5 - 7.5 HP	
3 x 440-480 V	0.33 - 15 HP*	

Up to 30 HP available with different specifications.

Features and benefits

Feature	Benefit
Арр	lication control
Control modes	Easy commissioning to match system design criteria.
Multipump function including alternating, back-up, or cascade	Neglects the need for external controllers and continuous operation by redundant pump and sensor if either component fails.
Differential pressure or temperature with 2 sensors	Lower CAPEX by common inexpensive sensor types.
Pump curve adjustments and run at power limit	Stabilizes unstable pump curves and extends operating range.
Setpoint influence	Adapts QH to internal or measured values.
Energy sa	iving for lower OPEX
AUTOADAPT or FLOWLIMIT	Continuously adapts to the most efficient curve and reduces pressure loss in the system.
Low-flow stop function	Improved energy optimization and comfort.
ECM motor that exceeds the NEMA Premium efficiency levels	ECM motors have significantly lower motor loss than NEMA Premium motors. This alone reduces energy consumption by 10 % with a typical pump load profile.
Cond	ition monitoring
Limit Exceed function	Any value can be supervised to protect the system.
Loss of prime and dry run	Protects the shaft seal.
Cavitation protection	Protects the impellers.
Flow estimate and heat energy monitor	Monitoring of the heating system's performance.
Overload and temperature	Protects the frequency converter and motor.
Stop at minimum speed	Protects the pump and saves energy.
Motor bearings monitors	Ensures uptime by preventive maintenance.
l	Robustness
Operating temperature between -4 and +140 °F	Allows installation almost anywhere and high margins in control rooms, resulting in longer product service life.
Impulse transient resistance (VDE0160 compliant)	Resistance against lightning, ESD, switching impulses and utility fault clearing.
Interruptions and voltage sags (SEMIF47 compliant)	Keeps process running and derates the pump to the available power.
Line harmonics resistance (EN 61000-4-13, class 3)	Built-in compensation of disturbance to avoid overheating of motor windings and maintaining a steady pump operation.
Built-in RFI filters	Neglects the need for external components.
NEMA3 / NEMA4 enclosures	Installed in-line to pipe systems at no added cost.



Grundfos iSOLUTIONS

Grundfos iSOLUTIONS delivers the optimal combination of pumps, drives and auxiliary components for the specific application, incorporating special features and functions, and building on application knowledge and experience.

Grundfos iSOLUTIONS allows easy integration of pumps, drives, measurements, controls, protections, and communication, saving you valuable engineering, installation and commissioning time.

To learn more, visit: www.grundfos.com/isolutions

Sensors

MLE is sensor-independent and controls the pump to any measured feedback.

Grundfos offers several sensors to be used in pump solutions:

- pressure sensors
- temperature sensors
- · differential pressure sensors
- · differential temperature sensors
- · flow meters.

Grundfos GO Remote

Grundfos GO Remote for iOS and Android ensures easy and quick commissioning, monitoring and servicing of pumps with MLE motors.



Technical specifications

	Moto	or data			
	Operating range (rpm)	Constant power (rpm)	Constant torque		
	180-2000	1740-2000	900-1740		
Speed range	360-4000	3480-4000	1750-3480		
	360-4000	3400-4000	2000-3400		
	500-5900	4000-5900	-		
Voltage tolerances	± 10 %				
Frequency	50-60 Hz ± 5 %				
Network) according to IEC 6	60364		
		ental limits			
Degree of protection	NEMA3 / NEMA4				
Operating temp.	-4 to +140 °F derat	ting above 122 °F			
Storage temp.	-4 to +140 °F	9			
Altitude	0-3280 ft without d	erating / 0-11480 ft v	vith derating		
Humidity	0-95 %, non-conde	•			
Inputs/outputs	FM100	FM200	FM300		
Digital inputs	1	1	2		
Digital inputs/	4	4	0		
outputs	1	1	2		
Relay outputs	-	2	2		
Analog inputs	1 (only V)				
Pt100/Pt1000 inputs	-	-	2		
+5 V supply	Υ	Υ	Υ		
+24 V supply	-	Υ	Υ		
Grundfos Digital Sensor input	-	Υ	Υ		
LiqTec sensor input	-	-	Υ		
Digital inputs (dedicated)	0-5 V				
Digital inputs/ outputs	0-24 V, resistive or	inductive			
Analog input	0-20 mA / 4-20 mA	, 0.5 - 3.5 V / 0-5 V	/ 0-10 V		
Relay output	250 V AC/30 V DC	, max. continuous cu	urrent 2 A rms		
	Conn	ectivity			
Wireless (radio)	Yes, GENIair				
RS-485	Yes, GENIair				
	 LONWorks (CIN 				
	 PROFIBUS DP Modbus RTU (C 				
	GSM/GPRS (CI				
Communication	• 3G/4G cellular ((CIM 260)			
options	GiC/GRM 3G/40 DAGGET MO/TE		T IO (OIM FOC)		
	 BACnet MS/TP (CIM 300) PROFINET IO (CIM 500) Modbus TCP (CIM 500) 				
	BACnet IP (CIN)				
	Ethernet IP (CIII)				
	Com	pliance			
Conformity to standards	CE, EAC, RCM, CO	CC, and cURus (UL)			
Harmonics	IEC/EN 61000-3-1	2			
		HP low speed): Cat			
		responding to CISP	R 11, class B		
EMC	(residential area) Above 10 0 HP (7	5 HP low speed): Ca	tegory C3 accordi		
		responding to CISPF			
	(industrial area)	-			

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ECM: 1264915



Vibration Isolation

Common vibration concerns with frame mounted end suction pumps

- Misalignment between motor shaft and pump shaft is the #1 source of pump vibration
 - End suction pumps typically have large over-hung impellers with high rotating inertia, that when misaligned creates large unbalanced forces and results in vibration
 - o Offset discharge throat of the volute creates the radial load
 - o Decreased component life
- End suction pump bearing loading is primarily from radial forces



Grundfos CR Multistage pump benefits:

- Register fit between motor and pump
- No alignment required for lifetime of operation
- Minimized vibration
- Longer component life
- Quiet operation (product lubricated pump bearings)
- CR Multistage pumps offer the lowest rotating inertia compared to most other pumps in same duty conditions
- Low rotating inertia equals less opportunity for vibration
- Multistage pump bearing loading is on average 10% radial and 90% axial forces



No alignment is required

Pump systems with Grundfos CR(E) Multistage pumps

- Vibration Isolation:
 - o 1/2" thick dampeners at pump base mounting points (4 per pump)
 - o Inertia bases and grouting are not required when mounted to concrete housekeeping pad
 - Flexible connectors on manifold connections are recommended



